Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2012 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	Ending Stocks
Crude Oil <sup>4</sup>	206,778			243,895	6,326	3,182	451,615	2,201	0	1,073,559
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	75,472	-538	10,970	5,341		-11,165	18,716	11,384	72,310	171,07
Pentanes Plus	9,857	-538		654		-460	5,450	3,689	1,294	13,36
Liquefied Petroleum Gases			10,970	4,687		-10,705	13,266	7,695	71,016	157,71
Ethane/Ethylene	29,938		497	12		1,379	-	_	29,068	36,55
Propane/Propylene			16,504	4,089		-1,397	-	6,987	37,744	72,98
Normal Butane/Butylene	5,616		-5,945	411		-11,026	7,466	708	2,934	39,03
Isobutane/Isobutylene	7,320		-86	175		339	5,800	-	1,270	9,13
Other Liquids		28,359		34,445	3,016	7,544	47,726	5,975	4,574	269,43
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons		28,363		2,152	5,021	1,103	31,597	2,836	0	22,83
Hydrogen				_	6,082		6,082	_	0	
Oxygenates (excluding Fuel Ethanol)		1,818		-	34	-3	49	1,806	0	75
Renewable Fuels (including Fuel Ethanol)		26,545		2,028	-1,008	1,103	25,431	1,030	0	22,04
Fuel Ethanol <sup>5</sup>		25,189		1,962	-85	1,412	24,689	965	0	20,17
Renewable Fuels Except Fuel Ethanol		1,356		66	-923	-309	742	65	0	1,87
Other Hydrocarbons				124	-86	3	35	_	0	3
Unfinished Oils				18,053		-1,774	15,253	-	4,574	85,30
Motor Gasoline Blend.Comp. (MGBC)		-4		14,240	-2,006	8,213	878	3,139	0	161,29
Reformulated		-		3,399	7,289	3,392	6,867	429	0	46,28
Conventional		-4		10,841	-9,294	4,821	-5,989	2,711	0	115,004
Aviation Gasoline Blend. Comp				_		2	-2		0	
Finished Petroleum Products		15	540,640	19,395	2,962	-775		82,563	481,224	294,45 <sup>-</sup>
Finished Motor Gasoline		15	270,470	961	2,091	2,854		14,524	256,159	53,559
Reformulated		-	87,576	-	-6,689	-15		_	80,902	1:
Conventional		15	182,894	961	8,779	2,869		14,524	175,256	53,54
Finished Aviation Gasoline			420	3		106		_	317	1,098
Kerosene-Type Jet Fuel			41,352	1,371		-4,274		4,801	42,196	40,72
Kerosene			343	83		-25		356	95	1,83
Distillate Fuel Oil <sup>6</sup>			141,049	5,661	871	-1,292		31,828	117,045	117,85
15 ppm sulfur and under <sup>7</sup>			125,810	2,859	871	685		23,867	104,989	84,59
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			6,136	387	-	-646		5,141	2,028	5,36
Greater than 500 ppm sulfur			9,103	2,415		-1,331		2,821	10,028	27,90
Residual Fuel Oil <sup>8</sup>			13,364	7,084		110		11,505	8,833	37,57
Less than 0.31 percent sulfur			1,117	1,595		256		NA NA	NA	3,94
0.31 to 1.00 percent sulfur			2,226	1,131		-358		NA	NA NA	6,98
Greater than 1.00 percent sulfur			10,021	4,358		212		NA	NA NA	26,64
Petrochemical Feedstocks			9,250	1,627		530		-	10,347	3,51
Naphtha for Petro. Feed. Use			6,702	792		-90		_	7,584	1,99
Other Oils for Petro. Feed. Use			2,548	835		620		_	2,763	1,51
Special Naphthas			1,219	750		-86		1,806	249	1,14
Lubricants			4,117	1,114		-125		1,873	3,483	9,64
Waxes			187	90		-65		156	186	55
Petroleum Coke			26,303	172		169		14,912	11,394	8,10
Marketable			19,450	172		169		14,912	4,541	8,10
Catalyst			6,853						6,853	
Asphalt and Road Oil			10,026	475		1,353		678	8,470	18,27
Still Gas			20,133						20,133	
Miscellaneous Products			2,407	4		-30		123	2,318	559
Total	282,250	27,836	551.610	303.076	12,303	-1,214	518,057	102,124	558,108	1,808,52

<sup>-- =</sup> Not Applicable.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>6</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

<sup>=</sup> No Data Reported.

NA = Not Available.

<sup>&</sup>lt;sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>&</sup>lt;sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>&</sup>lt;sup>5</sup> Exports include industrial alcohol.

<sup>&</sup>lt;sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.